

Adani Total Gas' PAT rises 20% to ₹168 cr in Q2

AHMEDABAD: Adani Total Gas Ltd (ATGL) on Tuesday announced its financial performance for the Half Year and quarter ended September 30, 2023.

For Q2 FY24 company's standalone revenue from operations stood at Rs 1,178 crore. EBITDA of company rose 23 per cent to Rs 290 crore. The firm reported PBT of Rs 225 crore, an increase of 20 per cent. Its PAT jumped 20 per cent to Rs 168 crore.

For first six months (April to September) of FY24 the company reported revenue from operations at Rs 2,313 crore. EBITDA of the company jumped 17 per cent to Rs 545 crore. The firm reported PBT of Rs 424 crore, an increase of 14 per cent while its PAT increased by 14 per cent to Rs 315 crore.

For H1 FY24 The company reported 8 per cent rise in consolidated PAT to Rs 323 crore

"ATGL has shown continuance of all round strong performance in our core CGD business. The volumes have increased by 9 per cent during the first half year of this financial year resulting in an increase of EBITDA by 17 per cent to Rs 545 crore. The company is continuing its focus on building PNG and CNG infrastructure across all its Geographical Areas to extend easy access of PNG and CNG giving boost to adaptation of natural gas as a fuel of their choice by the large numbers of PNG and CNG consumers," said Suresh P Manglani, ED & CEO of Adani Total Gas.

MP057



China's Sinopec Set to Build Oil Refinery in Lanka's Hambantota

COLOMBO: Sinopec, China's state-owned oil and gas giant, will be awarded the contract to build an oil refinery in the southern port of Hambantota, minister Kanchana Wijesekera said on Tuesday. "There were only two bidders shortlisted and Vitol (of Singapore) pulled out. That leaves only Sinopec and we will finalise an agreement with them in a couple of weeks," Wijesekera said. However, the minister made no mention either of the quantum of investment or the capacity of the refinery. Sinopec in August became the third player in the local fuel retail business by commencing operations at over 100 fuel stations in the country. – PTI

Gulf crudes make a comeback as Russian Urals grade turns expensive

Russian oil's share of India's overall crude imports down 8 percentage points in Oct amid lower discounts

SDINAKAR
Amritsar, 31 October

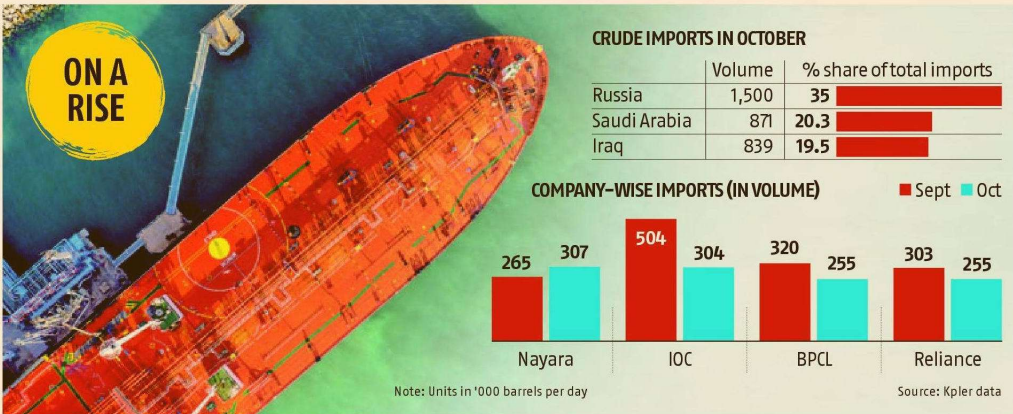
India's top refiners are continuing to lower their purchase of Russian oil as they see more value in converting Gulf crudes into fuels.

The share of Russian supplies in India's overall crude import basket dropped sharply to 35 per cent in October from 43 per cent in September, according to refining officials and trade data as on October 31.

Combined supplies from Iraq and Saudi Arabia, the biggest suppliers of Gulf crudes, exceeded Russian deliveries for a second time in three months, according to ship-tracking data from Paris-based market intelligence agency Kpler. Russian crude supplies had exceeded combined Saudi-Iraqi shipments for much of 2023.

Moves by Washington to enforce sanctions strictly in October by opening investigations into two tankers transporting Russian oil led to concern in New Delhi, according to officials, in addition to surging prices of Russian export benchmark crude Urals, the mainstay for Indian refiners.

As a result, the composition of Indian purchases changed in October, with Gulf crudes making a comeback. Higher imports of crudes from West Asia have



coincided with the prices of Urals rising to their highest this year.

Using a weighted average for various crude streams — seaborne Urals, Espo, pipeline deliveries, and Arctic shipments — UK-based market intelligence provider Energy Intelligence estimated that Russia exported crude oil at around \$86 a barrel in September, a discount of just over \$7 to European benchmark Brent. Urals continued to retain its pricing strength in October. In contrast, in January, the average price of an exported barrel was \$60, representing a discount of \$22 per

barrel.

India's crude imports from Saudi Arabia jumped to 871,000 barrels a day in October from 484,000 barrels a day the previous month, eating into the share of Russian oil and displacing Iraq as India's second-biggest crude supplier as on October 31, according to early loading data from Kpler. Imports of Russian crude oil averaged 1.5 million barrels per day in October, 15 per cent lower than September.

Nayara Energy purchased a record 307,000 barrels a day in October, 16 per

cent more than the previous month, and much higher than 116,000 barrels per day a year earlier, according to Paris-based market intelligence agency Kpler. At 304,000 barrels a day, Indian Oil's imports during the month were the least since December 2022, and 40 per cent lower than September. Reliance Industries slashed its purchases by 16 per cent to the lowest since November 2022.

The reduction in purchase comes in the wake of lower discounts offered on Russian crude to Indian refiners. According to an official of a Mumbai-

based refiner, the discounts have more than halved from the \$10-13 a barrel offered in early 2023, just after the G-7 grouping tightened sanctions on Russian crude exports by imposing a price cap. Indian refiners find Urals competitive only when discounts are more than \$5 a barrel, the official said. The break-even is at \$4 a barrel. Double-digit discounts are not possible unless the West tightens the screws further on Russian oil, a state-run refining official said.

Indian refiners are worried as the US imposed the first sanctions this month on two ship owners of Turkish and UAE origin suspecting them of breaching the limit of \$60 a barrel. UK officials are also investigating potential violations, Energy Intelligence said.

All three refineries of Bharat Petroleum were running Russian crude at the maximum level the plants could process in the July-September quarter, top company officials said in a conference call on Monday. The company was the third-biggest importer of Russian crude in October, along with Reliance. No payments to Russia are pending, a company official said, dismissing reports of pending yuan payments. There have been some issues of delayed payments in cases of currencies like the yuan, but refining officials said these constituted a minor portion of overall purchases.

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'India's oil imports from Russia fall in Oct as discounts narrow'

AFP



New Delhi: India's Russian oil imports eased in October after prices climbed although supply from Saudi Arabia rose, according to preliminary data from ship tracking agencies Kpler and Vortexa. India, the world's third biggest importer and consumer of oil, has been binging on Russian oil sold at a discount after Russia was shunned by some western countries following its invasion of Ukraine last year. However, Indian refiners have slowed Russian oil imports in recent months from the nearly 2 million barrels per (bpd) peak seen earlier this year as discounts have narrowed. Data from Kpler and Vortexa showed a 12% and 8% decline in India's monthly intake of Russian oil in October from the previous month to 1.57 million bpd and 1.49 million bpd, respectively.

REUTERS

India's Russian oil imports slip in Oct, Saudi supply rebounds from Sept low

SUKALP SHARMA
NEW DELHI, OCTOBER 31

INDIA'S OIL imports from Russia averaged 1.57 million barrels per day (million bpd) in October, down from 1.78 million bpd in September, as per Kpler data. India's overall oil imports for the month, however, rose 8.1 per cent sequentially to 4.50 million bpd, mainly on the back of higher imports from Riyadh.

Russian crude accounted for nearly 35 per cent of India's oil imports in October, followed by Iraq with 21 per cent, and Saudi Arabia with an 18 per cent share.

In October, oil imports from Saudi Arabia jumped nearly 65 per cent month-on-month to 796,659 bpd. In September, volumes from Riyadh had slumped, largely due to price advantage of competing crude oil grades from other countries and maintenance shutdown at a few units. Analysts

CRUDE OIL IMPORTS: TOP 3 SUPPLIERS

Oil Import Volumes (million bpd)

SUPPLIER	SEP	OCT	CHANGE(%)
Russia	1.78	1.57	(-)12
Iraq	0.934	0.935	0.1
Saudi Arabia	0.484	0.797	64.7
Overall oil imports	4.16	4.5	8.1

Source: Kpler

had viewed the unusually low volumes of Saudi Arabian oil imports in September as temporary, and predicted a strong rebound in October. As for supplies from Iraq, oil import volumes in October were nearly flat month-on-month at around 9,35,000 bpd.

RIL, which has been among the top Indian buyers of Russian crude since the Russia-Ukraine war broke out in February last year, scaled back its offtake of Moscow's oil in October as its Jamanagar refinery complex was

undergoing a partial maintenance shutdown. RIL imported around 230,000 bpd of Russian crude during the month, down 24.3 per cent from September volumes, as per Kpler data. RIL's overall oil imports in October stood at 968,384 bpd, the lowest in 13 months. However, with the company's units now out of maintenance, Russian oil imports are likely to rise in November.

"Russia slipped back some 200,000 bpd after its 1.78 million

bpd reading in September, mostly on the back of weaker buying from Reliance and several cargoes slipping into early November instead of late October. In the first three days of November alone, there are 10 tankers to be discharged into Indian ports, carrying 11 million barrels. In view of this, we expect November imports from Russia to come in around 1.8 million bpd again," Kpler's lead crude analyst Viktor Katona said.

In October, Nayara Energy Ltd (NEL) emerged as the largest Indian buyer of Russian crude, slightly surpassing state-owned Indian Oil Corporation Ltd (IOC), which has consistently been the largest Indian offtaker of Russian oil for a few months now. NEL, which is partly owned by Russian oil major Rosneft, imported 306,807 bpd of Russian oil, while IOC imported 303,944 bpd.

From being a marginal supplier of crude oil to India before

the war in Ukraine, Russia turned into New Delhi's largest source of crude as Moscow started offering deep discounts after Western buyers started shunning its oil. Prior to the war in Ukraine, Iraq was India's largest supplier of crude oil, followed by Saudi Arabia. India is the world's third-largest consumer of crude oil and depends on imports to meet over 85 per cent of its requirement.

According to Katona, apart from a likely increase in oil imports from Russia in November and December, India's overall oil imports are also expected to rise in this high-demand festival season. "We believe the average pace of incoming cargoes would move higher to 4.7 million bpd (from October's 4.5 million bpd), so there's a solid 200,000 bpd upside still in Indian buying, mostly accounting for Reliance's much-anticipated return after autumn maintenance," he said.



IOC posts net profit of ₹13,713 crore in Q2

Our Bureau

New Delhi

State-run Indian Oil Corporation (IOC) on Tuesday reported a consolidated net profit of ₹13,713 crore in the July-September quarter in FY24 as against a net loss of ₹910 crore a year-ago.

However, the country's largest oil marketing company's (OMC) net profit in Q2 FY24 was down 7 per cent sequentially on account of lower sales.

The Maharatna company reported a lower consolidated total income of ₹2.06-lakh crore in Q2 FY24 compared with ₹2.34 lakh crore in Q2 FY23 and ₹2.26-lakh crore in Q1 FY24, it said in a results filing on the BSE.

IOC's board declared an interim dividend of 50 per cent, or ₹5 per equity share of face value of ₹10 for FY24.

NET NEGATIVE BUFFER

IOC also informed the BSE that the Ministry of Oil, through a letter on April 30, 2020, conveyed to OMCs that where Market Determined Price (MDP) of LPG cylinders is less than its Effective Cost to Customer (ECC), the OMCs will retain the difference in a separate buffer account for future adjustment.

"However, as on March 31, 2023, the company had a cumulative net negative buffer of around ₹2,220 crore as the retail selling price was less than MDP. The same has been recognised as a part of revenue from operation upon its recovery during April-September 2023," it added.

OPERATIONAL METRICS

IOC Chairman SM Vaidya said that IOC sold 47.651 million tonnes (mt) of products, including exports, in H1 FY24.

"Our refining throughput



Our refining throughput for the first six months of FY24 was 36.524 mt and the throughput of the corporation's countrywide pipelines network was 48.821 mt during the period

SM VAIDYA

Chairman, IOC

for the first six months of FY24 was 36.524 mt and the throughput of the corporation's countrywide pipelines network was 48.821 mt during the period," he added.

For Q2 FY24, IOC's product sales volumes, including exports, was 23.244 mt on a standalone basis. The refining throughput was 17.772 mt, and the throughput of its countrywide pipelines network was 23.870 mt.

This is against a refining throughput of 18.752 mt and throughput of its countrywide pipelines network including gas pipelines at 24.951 mt in Q1 FY24. Its product sales volumes, including exports, in April-June 2023 stood at 24.407 mt.

The average Gross Refining Margin (GRM) for April-September 2023 is \$13.12 per barrel against \$25.49 a year ago. The core GRM or the current price GRM for April-September 2023 after offsetting inventory loss/gain comes to \$12.60 per barrel.

IOC reports net profit of ₹13,713 crore in Q2

Revenue from operations, refining margins fall

ARUNIMA BHARADWAJ
New Delhi, October 31

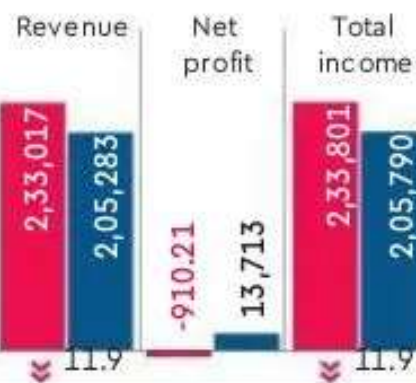
STATE-OWNED INDIAN OIL Corporation (IOCL) reported a consolidated net profit of ₹13,713.08 crore in the quarter ended September, from a loss of ₹910.21 crore in the same quarter last financial year.

Improved marketing margins, on the back of discounted Russian Urals and inventory gains, even as the oil marketing companies (OMCs) kept the prices of auto fuels unchanged, helped the company recover losses incurred when rates were high last year.

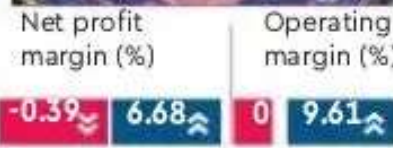
However, net profit was down by 9.2% from ₹14,735.30 crore in the previous quarter as crude oil prices edged higher towards the end of

REPORT CARD

IOCL consolidated financials



(₹ cr) Q2 FY23 Q2 FY24
y-o-y change (in %)



the quarter reaching to their highest levels of \$97 a barrel in September. The company's revenue from operations fell to ₹2,05,283.03 crore in Q2FY24 from ₹2,33,016.97 crore in Q2FY23. On a quarterly basis too, the revenue fell by 8.9% from ₹2,25,410.49 crore.

Average Gross Refining Margin (GRM) for the period April-September of the current fiscal was reported at \$13.12 per bbl, compared with \$25.49 per bbl in the corresponding period last year, the company

said in an exchange filing.

The board of directors, in its meeting held on October 31, have declared an interim dividend of ₹5 per equity share with face value of ₹10 per equity share. IOCL's total income too fell by 12% to ₹2,05,789.51 crore from ₹2,33,800.98 crore in September last year.

However, the operating margin of the company improved, reaching to 9.61% in September from 8.98% the previous quarter.



Karnal dist farmers to provide 1 LMT of paddy straw to IOCL

Crop residue will be used to produce ethanol at Panipat plant

PARVEEN ARORA
TRIBUNE NEWS SERVICE

KARNAL, OCTOBER 31

Farmers of Karnal district will provide 1 lakh MT of stubble bundles to the IOCL's second-generation (2G) ethanol plant in Panipat, for which the IOCL has established five collection yards, where crop residue is kept after processing and later shifted to the plant. The residue is then converted into ethanol.

The Agriculture and Farmers Welfare Department is assisting the IOCL in encouraging the farmers to sell stubble to earn a profit. The IOCL pays Rs 1,890 per MT to each Custom Hiring Centre (CHC), or person with machines to manage stubble.

The authorities claimed that the farmers of the district had provided 60,000 MT stubble bundles so far. "We have been given a target to provide 1 lakh MT stubble to the IOCL this season. We have given 60,000 MT so far and the remaining 40,000 MT will be provided by November 15," said Dr Wazir Singh, Deputy Director Agriculture (DDA).

Five centres have been set up at Bhamberehri, Jamalpur, Agondh, Amupur, and Bandrala villages. The IOCL transfers the amount to the accounts of farmers, the



A farmer brings stubble bundles to a collection centre of IOCL plant at Agondh village in Karnal district.

DDA added. As per data of the department, paddy is cultivated on around 4.25 lakh acres. Around 8 lakh MT of residue is generated in a season, of which around 3 lakh MT is generated from basmati paddy and 5 lakh MT from parmal varieties.

Around 3 lakh MT of basmati paddy residue is used as fodder, while 1 MT lakh is being provided to the IOCL, and 1 lakh MT to different industrial units.

As per department sources, from the remaining

3 lakh MT of stubble, around 1.5 lakh MT is managed by the farmers with in-situ or ex-situ methods, and the remaining is still a challenge. "We educate farmers to earn profit by selling the residue, for which in-situ and ex-situ machines are being provided at subsidised rates," said the DDA.

"Joint teams of different departments are monitoring stubble-burning cases. So far, we have imposed a fine of Rs 1.3 lakh on farmers who set the residue on fire," he added.

EARNING ₹1,890/MT

- Of 1 lakh MT stubble target, the authorities claimed that the farmers of the district had already provided 60,000 MT stubble bundles so far
- The IOCL pays ₹1,890 per MT to each Custom Hiring Centre, or person with machines to manage stubble in the state
- It has set up collection yards at Bhamberehri, Jamalpur, Agondh, Amupur, and Bandrala villages

PM GatiShakti Reduces DPR Preparation Time

Kirtika Suneja
@timesgroup.com

New Delhi: India has planned around 8,890 km of roads, 27,000 km of railway tracks and 920 km of petroleum and natgas pipelines based on PM GatiShakti National Master Plan, two years after it was launched. The platform has led to a sharp reduction in time taken by the road transport and highways ministry to prepare the detailed project report (DPR). The time is reduced to about 15 days from six months.

“PM GatiShakti has seen onboarding of central ministries and all states and UTs. Usage across infrastructure ministri-

es and many states has showcased the strong benefits the PM GatiShakti principles are delivering,” said Sumita Dawra, special secretary, logistics, Department for Promotion of Industry and Internal Trade (DPIIT). Similarly, the petroleum and natural gas ministry’s Electronic Detailed Report Survey (e-DRS) tool generates DRS reports digitally in 24 hours, compared with six to nine months taken earlier when it was done manually without using the NMP.

Dawra said PM GatiShakti is emerging as a tool for economic and social planning across the country, with potential to become a global tool for planning.





Windfall gain tax on domestically produced crude raised to ₹9,800/tonne

Our Bureau

New Delhi

The Finance Ministry on Tuesday raised the Special Additional Excise Duty (SAED), bet-

ter known as windfall gain levy on domestically produced crude, to ₹9,800 per tonne from ₹9,050 per tonne. The change will take effect on November 1.

This decision has been taken as crude prices saw some rise

earlier. This will likely impact oil exploration companies such as ONGC and Oil India.

However, SAED or duty on the export of diesel will decrease to ₹2 per litre from ₹4 per litre currently. The duty on jet

fuel or ATF has been made NIL from ₹1 per litre effective Wednesday, according to a Finance Ministry notification. Export-bound petrol will continue to be in NIL category. Product prices have come down, which is why

windfall gain tax has been revised downward. Cutting the windfall levy on diesel and ATF for export will impact Reliance Industries and Rosneft-backed Nayara Energy as primary fuel exporters.

Windfall tax on domestic crude hiked

INFORMIST / Mumbai

The government has hiked windfall gains tax on domestically-produced crude oil to 9,800 rupees a tn, and halved that on diesel exports to 2.00 rupees per litre; the finance ministry said in a release on Tuesday. It has also removed the special duty on aviation turbine fuel to nil.

This is the 29th revision in the windfall gains tax since it was first imposed in July last year. These taxes, which are in the form of cess, are for taxing supernormal gains of oil producers and fuel exporters.

The cess on petrol continues to be nil. These tax changes, effective Wednesday, reflect the movement of international crude oil



and fuel margins over the past couple of weeks. Brent crude oil prices have moved in the range of \$87.5-\$97.5 per barrel over the last two weeks against the backdrop of the war in Israel. Prices had touched lows of \$73-\$76 per barrel in June, but have been on an upward trend since early July. The prices have, however, not surged as much it was feared after the war broke out.

The revised cess translates to

almost \$16 per bbl. When the government had first levied the cess on domestic crude, it was 23,250 rupees per tn, and translated to around \$40 a bbl.

The revision in windfall gain taxes comes as a negative for upstream oil companies such as Oil and Natural Gas Corp Ltd, Oil India Ltd and Vedanta Ltd, but a positive for major fuel exporters like Reliance Industries Ltd and Nayara Energy Ltd.

Meanwhile, the government on Tuesday lowered the price of domestically-produced natural gas to \$9.12 per mBtu for November from \$9.20 per mBtu in October on a gross calorific value basis, according to a notification by the oil ministry's Petroleum Planning and Analysis Cell.

Windfall tax on petroleum crude hiked to ₹9,800/tonne

FE BUREAU

New Delhi, October 31

THE GOVERNMENT ON Tuesday hiked the windfall tax on petroleum crude to ₹9,800 per tonne from ₹9,050 per tonne with effect from Wednesday, said a notification.

The windfall tax on aviation turbine fuel, however, has been cut to nil from earlier ₹1 per litre, while that on diesel has been reduced to ₹2 per litre from ₹4 per litre.

The government revises windfall tax on a fortnightly basis. It first imposed the levy in July last year — joining a growing number of nations that tax supernormal profits of energy firms — after private refiners were seen eyeing gains from robust refining margins overseas.

On October 18, the government had cut this tax on petroleum crude to ₹9,050 per tonne from ₹12,100 per tonne.

Brent crude oil price on the Intercontinental Exchange has been trading at a level of \$87 a barrel amidst geopolitical tensions and tightening supply.

A windfall tax is levied on domestic crude oil if rates of the global benchmark rise above \$75 per barrel.

Export of diesel, ATF and petrol attract the levy if product cracks (or margins) rise above \$20 per barrel. Product cracks or margins are the difference between crude oil (raw material) and finished petroleum products.

(with PTI inputs)



**कच्चे तेल पर
अप्रत्याशित लाभ
कर में बढ़ोतरी**

नई दिल्ली, एजेंसी।
सरकार ने मंगलवार को
घरेलू स्तर पर उत्पादित
कच्चे तेल (क्रूड) पर
अप्रत्याशित लाभ कर
(विडफॉल टैक्स) को
9,050 रुपये से बढ़ा कर
9800 रुपये प्रति टन कर
दिया है।

विमान ईंधन पर टैक्स
को पूरी तरह से हटा दिया
है। पहले यह एक रुपये
प्रति लीटर था। डीजल पर
भी टैक्स को चार रुपये से
घटाकर दो रुपये प्रति
लीटर कर दिया है। नई दरें
एक नवंबर से लागू होंगी।

आज से बदल जाएंगे कई नियम, आमजन की जेब पर डालेंगे असर

गैस सिलेंडर के तय होंगे दाम, लैपटॉप इंपोर्ट में होगा बदलाव

एजेसी नई दिल्ली

अक्टूबर का महीना खत्म होने वाला है और नवंबर की शुरुआत होगई है। ऐसे में नए महीने की शुरुआत के साथ ही कई वित्तीय बदलाव होने वाले हैं जो आम लोगों की जेब को प्रभावित करेंगे।

नए महीने के साथ ही तेल कंपनियां रसोई गैस के दाम तय करती हैं। सरकारी तेल कंपनियां हर महीने की पहली तारीख को एलपीजी, पीएनजी और सीएनजी के दामों को तय करती हैं। ऐसे में यह देखना खास होगा कि त्योहारों से ठीक पहले सरकार आम लोगों को झटका देकर कीमतों में बढ़ोतरी करती है या दाम को स्थिर रखती है।

आधे माह बैंक रहेंगे बंद, संबंधित कार्य निपटा लें



लैपटॉप इंपोर्ट को लेकर तय की गई डेडलाइन

केंद्र सरकार ने एचएसएन 8741 कैटेगरी के लैपटॉप, पर्सनल कंप्यूटर और अन्य इलेक्ट्रॉनिक आइटम के इंपोर्ट पर छूट दी थी। अब नवंबर में इसे लेकर क्या बदलाव होंगे इस पर अभी तक सरकार ने कोई फैसला नहीं किया है।

15 दिन बैंक रहेंगे बंद

धनतेरस, दिवाली, माई दूज, छठ आदि के कारण नवंबर में बैंकों में छुट्टियों की भरमार है। देश के राज्यों में शनिवार-रविवार को मिलाकर बैंक 15 दिन बंद रहेंगे। बैंक के जरूरी काम हैं तो छुट्टियों को देखकर प्लान करें। वरना परेशानी का सामना करना पड़ेगा।

बीएसई इक्विटी डेरिवेटिव सेगमेंट पर लेनदेन शुल्क बढ़ा रहा

बॉम्बे स्टॉक एक्सचेंज यानी बीएसई ने 20 अक्टूबर, 2023 को बड़ा ऐलान करते हुए जानकारी दी है कि वह इक्विटी डेरिवेटिव सेगमेंट पर अपना लेनदेन शुल्क बढ़ाने जा रहा है। यह शुल्क एस एंड पी बीएसई सेंसेक्स विकल्प पर लगाए जाएंगे जिसका असर सबसे ज्यादा रिटेल निवेशकों पर पड़ेगा।

एलआईसी पॉलिसी होल्डर लैप्स पॉलिसी

आपकी एलआईसी की कोई पॉलिसी लैप्स हो गई है और आप उसे चालू करना चाहते हैं तो आपके पास 31 अक्टूबर तक मौका था। लैप्स पॉलिसी को दोबारा चालू करने के लिए एलआईसी ने स्पेशल कैम्पेन लॉन्च किया था। भारतीय जीवन बीमा निगम के अनुसार इस स्पेशल कैम्पेन में एक लाख के प्रीमियम पर लेट फीस में 30 फीसदी यानी अधिकतम 3,000 की छूट दी थी।



पेट्रोनेट एलएनजी ने पीबीटी और पीएटी में वृद्धि दर्ज की

नयी दिल्ली (वि)। पेट्रोनेट एलएनजी लिमिटेड ने वित्त वर्ष 2023-24 की छमाही में तुलनात्मक रूप से पीबीटी और पीएटी में 12 प्रतिशत और 11 प्रतिशत की वृद्धि दर्ज की है। कंपनी ने चालू छमाही (एच1) में अब तक का सबसे अधिक पीबीटी 2,164 करोड़ रुपये, जबकि चालू तिमाही में 1,102 करोड़ रुपये पीबीटी दर्ज किया है। कंपनी की दहेज टर्मिनल ने चालू वित्त वर्ष की 30 सितंबर 2023 को समाप्त तिमाही में 182 टीबीटीयू और 30 जून, 2023 को समाप्त तिमाही के दौरान 217 टीबीटीयू के मुकाबले 210 टीबीटीयू एलएनजी प्रोसेस किया।