



GAIL (INDIA) LIMITED

STATEMENTS OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPT, 2016

(₹ In Crore)

	Particulars	For the Quarter ended			For the Half Year ended	
		30.09.2016	30.06.2016	30.09.2015	30.09.2016	30.09.2015
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited
1	Income from Operations					
	a) Sales/Income from operations (Including excise duty)	12,039.00	10,811.99	14,184.51	22,850.99	26,789.38
	b) Other Operating Income	19.22	20.13	55.92	39.35	81.56
	Total Income from Operations	12,058.22	10,832.12	14,240.43	22,890.34	26,870.94
2	Expenses					
	a) Consumption of raw materials	776.74	677.93	923.59	1,454.67	1,695.09
	b) Purchase of Stock - in - trade	8,382.55	7,506.92	10,199.81	15,889.47	20,149.82
	c) (Increase)/decrease in Inventories of Finished Goods, Work in Progress and Stock in Trade	(183.25)	(206.46)	701.19	(389.71)	317.88
	d) Employees benefits expense	249.50	269.35	250.57	518.85	491.91
	e) Depreciation & amortisation expenses	356.31	335.44	322.55	691.75	630.99
	f) Excise Duty	180.84	145.09	120.84	325.93	213.64
	g) Other expenses	1,117.10	846.01	1,212.73	1,963.11	2,134.99
	Total Expenses	10,879.79	9,574.28	13,731.28	20,454.07	25,634.32
3	Profit / (Loss) from Operations before other income, finance costs and exceptional Items (1-2)	1,178.43	1,257.84	509.15	2,436.27	1,236.62
4	Other Income	316.87	605.40	318.15	922.27	408.64
5	Profit / (Loss) from ordinary activities before finance costs and exceptional Items (3±4)	1,495.30	1,863.24	827.30	3,358.54	1,645.26
6	Finance Costs	119.83	177.44	278.65	297.27	494.52
7	Profit / (Loss) from ordinary activities after finance costs but before exceptional items (5±6)	1,375.47	1,685.80	548.65	3,061.27	1,150.74
8	Exceptional Items	-	-	-	-	-
9	Profit/ (Loss) from Ordinary Activities before tax (7±8)	1,375.47	1,685.80	548.65	3,061.27	1,150.74
10	Tax expenses :					
	Current Tax					
	- Current Year (Net of Mat Credit Entitelment)*	333.86	265.44	(19.63)	599.30	61.49
	- Earlier Year	116.96	85.18	237.86	202.14	370.74
	- Deferred Tax					
11	Net Profit/(Loss) from Ordinary Activities after tax (9±10)	924.65	1,335.18	330.42	2,259.83	718.51
12	Extraordinary items (Net of tax expenses)	-	-	-	-	-
13	Net Profit/(Loss) for the period (11±12)	924.65	1,335.18	330.42	2,259.83	718.51
14	Other Comprehensive Income/(Expenses) (net of tax expenses)	836.70	39.08	(1,642.80)	875.78	(1,578.71)
15	Total Comprehensive Income for the period (after tax) ((13±14)	1,761.35	1,374.26	(1,312.38)	3,135.61	(860.20)
16	Paid up Equity Share Capital (Face value of ₹ 10/- per share)	1,268.48	1,268.48	1,268.48	1,268.48	1,268.48
17	Earnings Per Share (before extraordinary items) (of ₹ 10 each)- not annualised					
	(a) Basic	7.29	10.53	2.60	17.82	5.66
	(b) Diluted	7.29	10.53	2.60	17.82	5.66
18	Earnings Per Share (after extraordinary items) (of ₹ 10 each)- not annualised					
	(a) Basic	7.29	10.53	2.60	17.82	5.66
	(b) Diluted	7.29	10.53	2.60	17.82	5.66

* MAT Credit Entitelment for Current Half year ₹ 42.44 Crore (Corresponding Half year ₹ 236.50 Crore)





GAIL (INDIA) LIMITED

Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half year ended 30th Sept, 2016

(₹ In Crore)

PARTICULARS	For the Quarter Ended			For the Half Year ended	
	30.09.2016 Unaudited	30.06.2016 Unaudited	30.09.2015 Unaudited	30.09.2016 Unaudited	30.09.2015 Unaudited
1 Segment Revenue					
A. Transmission Services					
I) Natural Gas	1,186.39	1,031.81	1,060.24	2,218.20	1,985.02
II) LPG	126.58	107.64	112.38	234.22	248.62
B. Natural Gas Marketing	9,264.18	8,328.55	12,218.00	17,592.73	22,799.07
C. Petrochemicals	1,357.84	1,116.12	879.09	2,473.96	1,455.77
D. LPG and Liquid Hydrocarbons	706.50	670.69	763.40	1,377.19	1,717.94
E. Other Segment *	202.21	149.55	234.62	351.76	423.39
Total	12,843.70	11,404.36	15,267.73	24,248.06	28,629.81
Less : Inter- Segment Revenue	804.70	592.37	1,083.22	1,397.07	1,840.43
Sales / Income from Operations	12,039.00	10,811.99	14,184.51	22,850.99	26,789.38
2 Segment Results (Profit/(Loss) before Interest and Tax)					
A. Transmission Services					
I) Natural Gas	642.37	555.41	562.08	1,197.78	951.92
II) LPG	71.00	52.57	58.88	123.57	140.51
B. Natural Gas Marketing	329.23	421.93	190.09	751.16	531.13
C. Petrochemicals	155.33	92.99	(237.80)	248.32	(534.48)
D. LPG and Liquid Hydrocarbons	146.86	214.39	70.97	361.25	346.58
E. Other Segment *	5.13	60.64	109.12	65.77	176.21
Total	1,349.92	1,397.93	753.34	2,747.85	1,611.87
Add / (Less) :(i) Other Un-allocable Income	306.77	596.23	291.62	903.00	378.38
(ii) Other Un-allocable Expenditure	(161.39)	(130.92)	(217.66)	(292.31)	(344.99)
(iii) Interest	(119.83)	(177.44)	(278.65)	(297.27)	(494.52)
Total Profit before Tax	1,375.47	1,685.80	548.65	3,061.27	1,150.74
3 Segment Assets					
A. Natural Gas Transmission / Marketing	24,142.80	23,842.51	25,267.30	24,142.80	25,267.30
B. LPG Transmission	812.72	821.44	810.32	812.72	810.32
C. Petrochemicals	10,140.72	10,195.16	8,636.13	10,140.72	8,636.13
D. LPG and Liquid Hydrocarbons	848.06	877.43	1,006.39	848.06	1,006.39
E. Other Segment *	1,775.78	1,754.00	1,767.78	1,775.78	1,767.78
F. Un Allocable	19,450.51	18,683.41	18,727.40	19,450.51	18,727.40
Total Assets	57,170.59	56,173.95	56,215.32	57,170.59	56,215.32
4 Segment Liabilities					
A. Natural Gas Transmission / Marketing	5,397.54	5,101.13	5,574.18	5,397.54	5,574.18
B. LPG Transmission	80.58	83.48	82.83	80.58	82.83
C. Petrochemicals	708.21	635.56	587.88	708.21	587.88
D. LPG and Liquid Hydrocarbons	198.86	158.03	153.01	198.86	153.01
E. Other Segment *	161.43	127.25	147.75	161.43	147.75
F. Un Allocable	12,895.85	13,643.72	15,406.08	12,895.85	15,406.08
Total Liabilities	19,442.47	19,749.17	21,951.73	19,442.47	21,951.73

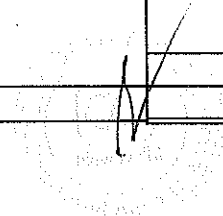
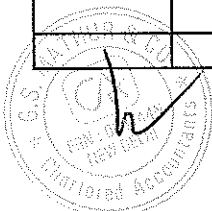
Note : Other Segment includes GAILTel, E&P & Power Generation.



Statement of Standalone Unaudited Assets and Liabilities

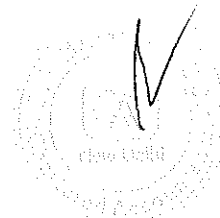
(₹ in Crore)

Sr. No.	Particulars	As at 30 Sep 2016
A	ASSETS	
1	Non Current Assets	
	a) Property, Plant and Equipment	27,217.91
	b) Capital Work-in-progress	3,436.36
	c) Intangible Assets	1,234.84
	d) Financial Assets	
	-Investments	9,672.58
	-Trade Receivables	920.33
	-Loans	740.87
	-Others Financial Assets	117.29
	e) Other Non Current Assets	3,664.94
	Sub Total - Non Current Assets	47,005.12
2	Current Assets	
	a) Inventories	2,004.74
	b) Financial Assets	
	-Trade Receivables	2,523.87
	-Cash and Cash equivalents	32.00
	-Other Bank Balances	2,512.02
	-Loans	607.31
	-Others Financial Assets	16.79
	c) Other Current Assets	2,468.74
	Sub Total - Current Assets	10,165.47
	Total - Assets	57,170.59
B	EQUITY AND LIABILITIES	
1	EQUITY	
	a) Equity Share Capital	1,268.48
	b) Other Equity	36,459.64
	Sub Total - Equity	37,728.12
2	LIABILITIES	
	Non Current Liabilities	
	a) Financial Liabilities	
	-Borrowings	5,051.57
	-Other Financial Liabilities	764.37
	b) Provisions	690.74
	c) Deferred Tax Liabilities (net)	4,287.78
	d) Other Non Current Liabilities	53.85
	Sub Total - Non Current Liabilities	10,848.31
3	Current Liabilities	
	a) Financial Liabilities	
	-Borrowings	247.96
	-Trade Payables	3,192.22
	-Other Financial Liabilities	3,266.85
	b) Other Current Liabilities	1,198.84
	c) Provisions	688.29
	Sub Total - Current Liabilities	8,594.16
	Total - Equity and Liabilities	57,170.59



Notes

1. The above financial results were reviewed by the Audit Committee and approved by the Board of Directors at its meetings held on 15th November 2016.
2. Limited review of the financial results for the quarter and half year ended 30th September 2016, as required under regulation 33 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015 as modified by Circular No. CIR/CFD/62/2016 dated 5th July 2016, has been carried out by the Statutory Auditors of the Company.
3. Petroleum and Natural Gas Regulatory Board (PNGRB) has issued various provisional transportation tariff orders in respect of natural gas pipeline tariff. Some of these orders have been contested by the Company with Competent Authority, i.e., Appellate Tribunal for Electricity (APTEL), which were remanded back by APTEL to PNGRB for review. PNGRB had issued final tariff orders in respect some of those natural gas pipeline networks. However, these final tariff orders have also been contested by the Company with Competent Authority, i.e., Appellate Tribunal for Electricity (APTEL). Further, adjustment on account of revision, if any, is being recognized as and when the matters are decided.
4. Investment in equity shares of Ratnagiri Gas and Power Private Ltd. (RGPPL) (A joint venture of the Company) of ₹ 974.31 crore has been stated at book value as at 30th September 2016, as diminution in the value of the investment is presently considered of non-permanent nature by the management in view of future plans of the JV Company. Further to this, RGPPL has initiated the process of demerger of its Power generation business and LNG business into separate companies.
5. Other Income includes ₹ 489.31 crore (net of expenses) from partial off-load of 1,23,47,250 equity shares of Mahanagar Gas Limited (A Joint Venture Company) through Initial Public Offer of the Joint Venture Company reported in Quarter ended 30th June 2016.
6. In line with the Accounting Policy, the Company has written off during the Quarter ended 30th September 2016 a sum of ₹ 94 crore towards expenditure on a dry well in Tripura E&P block (AA-ONN-2002/1).
7. The Company adopted Indian Accounting Standard ("Ind-AS") from 1st April 2016 and accordingly these financial results have been prepared in accordance with the recognition and measurement principles of Ind-AS prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder. The date of transition to Ind-AS is 1st April 2015. The impact of transition has been accounted for in retained earnings on transition date, i.e., 1st April 2015 and the comparative periods of financial year 2015-16 have been restated accordingly.
8. The Ind-AS compliant financial results for the corresponding quarter ended 30th September 2015 have been restated in terms of SEBI Circular CIR/CFD/FAC/62/2016 dated 5th July 2016. The financial results relating to the quarter ended 30th September 2015 under Ind-AS have not been subject to limited review by the Statutory Auditors of the Company. The management has exercised necessary due diligence and ensured that the financial results provide a true and fair view of its affairs in accordance with the Companies (Indian Accounting Standards) Rules, 2015.



9. The reconciliation of Net Profit as previously reported (referred to as 'Previous GAAP') and the total comprehensive income as per Ind-AS is as per the table below:-

₹ in crore

Particulars	Quarter ended on 30.09.2015 (unaudited)	Half year ended on 30.09.2015 (unaudited)
Net profit after tax as per Previous GAAP (Indian GAAP)	440.51	864.65
Effect of adjustments in Property, Plant and Equipments	(199.18)	(303.84)
Effect of fair valuation of derivative contracts	83.26	169.75
Effect of measuring financial assets/financial liabilities at fair value through statement of profit and loss account	10.86	(10.70)
Amortised cost measurement of financial assets/financial liabilities	(4.64)	(9.03)
Remeasurement of defined benefit plans recognised in other comprehensive income	(9.33)	(18.67)
Others	7.75	12.16
Tax impact	1.19	14.19
Net profit as per Ind-AS	330.42	718.51
Other Comprehensive Income :		
Change in fair value of equity instruments	(1648.45)	(1590.02)
Remeasurement of defined benefit plans recognised in other comprehensive income	8.65	17.30
Tax impact	(3.00)	(5.99)
Total Comprehensive Income (after taxes)	(1312.38)	(860.20)

10. Previous period figures have been regrouped / reclassified, wherever required.

Place: New Delhi
Date: 15.11.2016

For GAIL (India) Limited


(Subir Purkayastha)
(Director (Finance))

