



## UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 31ST DECEMBER, 2011

Rs in Lakhs

_	Particulars	For the Quarter ended			For the Nine Month ended		For the Year ended
İ		31.12.2011	30.09.2011	31.12.2010	31.12.2011	31.12.2010	31.03.2011 (Audited)
		44 05 070	9,69,902	8,36,499	29,82,618	23,56,503	32,45,864
ì	n) Net Sales/Income from operations n) Other Operating Income	11,25,978 3,437	2,738	1,863	8,337	6,256	7,788
 	Expenditure	40 413	(9,120)	1,791	(8,457)	(10,904)	(13,249)
,	a) (Increase) / Decrease in stock in trade	19,413	63,157	56,473	1,86,778	1,59,262	2,17,878
ı	b) Consumption of raw materials	65,744	6,59,264	5,68,628	20,52,690	15,84,459	22,00,591
	c) Purchase of traded goods	7,72,291		16,040	55,439	47,762	75,266
	d) Employees Cost	19,830	17,787	16,054	57,643	48,309	65,029
	e) Depreciation	19,750	20,076	62,120	1,99,741	1,57,709	2,19,922
ļ	f) Other expenditure	72,649	73,998	7,21,106	25,43,834	19,86,597	27,65,437
	g) Total	9,69,677	8,25,162	7,21,100	,,		
3	Profit from Operations before Other Income,	1,59,738	1,47,478	1,17,256	4,47,121	3,76,162	4,88,215
1	interest & Exceptional Items (1-2)		11,600	19,059	20,200	38,822	44,070
ļ	Other Income	2,135		1,36,315	4,67,321	4,14,984	5,32,285
	Profit before Interest & Exceptional Items (3+4)	1,61,873	1,59,078	1,36,315	6,414	4,873	8,286
	Interest	2,073	2,262		-		5,23,999
_	Profit after Interest but before Exceptional Items	1,59,800	1,56,816	1,34,670	4,60,907	4,10,111	- -
	(5-6)	- ]	-		• •		
	Exceptional Items Profit(+)/ Loss(-) from Ordinary Activities before	1,59,800	1,56,816	1,34,670	4,60,907	4,10,111	5,23,999
	tax (7+8)	50.128	64,467	30,039	1,48,764	1,03,290	1,43,518 24,368
0	Provision for Taxation - Current Tax - Deferred Tax	530	(17,092)	7,868	(4,907)	29,015	3,56,113
1	Net Profit (+)/Loss (-) from Ordinary Activities after tax (9-10)	1,09,142	1,09,441	96,763	3,17,050	2,77,806	-
	Extraordinary items (Net of tax expenses)	-	-	l	- 47 050	2,77,806	3,56,113
ĻZ	Extraordinary norms (15 and the period (11-17)	1,09,142	1,09,441	96,763	3,17,050	1,26,848	1,26,848
13	Net Profit (+)/Loss (-) for the period (11-12)	1,26,848	1,26,848	1,26,848	1,26,848	1,20,040	1/20/0
L4	Paid up Equity Share Capital	_,		]	_		17,98,486
	(₹ 10/- per share) Reserves excluding Revaluation Reserves	-	-		_		
15	le total Beachard (EDS) (ID 7)		0.63	7.63	24.99	21.90	28.0
10	to the state of th	8.60	8.63 8.63	7.63	24.99	21.90	28.0
	(h) Basic & Diluted EPS after Extraordinary itesins	8.60	0.03			(1) 00 04 10 <sup>1</sup>	53,01,15,51
17	Public Shareholding	53,08,16,807	53,05,30,391	52,89,84,107	53,08,16,807	52,89,84,107 <b>41.70</b>	41.7
	. No of shares	41.85	41.82	41.70	41.85	41.70	,
	- Percentage of Shareholding			]			
	(Excluding 1,709,153 GDRs representing 10,254,918 shares (0.81%) as on 31.12.2011)			1			
١.	10,254,918 shares (0.81%) as on 31.12.2022, Promoters and Promoter Group Shareholding			1		1	
1	a) Pledged / Encumbered		Mil	Nil	Nil	Nil	Nil
	No of shares	Nil I Nil	Nil Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total	INII	,413				
	shareholding of promoter and promoter group)	N.II	Nil	Nil	Nil	Nil	Nil
	<ul> <li>Percentage of Shares (as a % of the total share capital of the company)</li> </ul>	Nii	1411				
	b) Non - encumbered		72,74,05,675	72,74,05,675	72,74,05,675	72,74,05,675	72,74,05,67
	No of chares	72,74,05,675	100.00		100.00	100.00	100.0
	- Percentage of Shares (as a % of the total	100.00	100,00		1		
	shareholding of promoter and promoter group)		57.35	57.35	57.35	57.35	57.3
	Percentage of Shares (as a % of the total share capital of the company)	57.35	37.33	37.33		<u></u>	







PARTICULARS	For	the quarter ended		For the Nine Month ended		For the Year ended
	31.12.2011	30.09.2011	31.12.2010	31.12.2011	31.12.2010	31.03.2011 (Audited)
1 Segment Revenue (Net Sales/Income)						
A. TRANSMISSION SERVICES				7.00.609	2,87,706	3,78,957
I) NATURAL GAS	1,08,716	97,999	1,00,083 12,924	3,00,608 34,561	35,688	47,452
II) LPG	12,158 9,14,951	10,983 7,57,538	6.77,280	23,93,032	18,51,388	25,66,723
B. NATURAL GAS TRADING C. PETROCHEMICALS	87.798	93,764	57,130	2,45,253	1,92,975	2,96,043
D. LPG AND LIQUID HYDROCARBONS	96,544	98,872	72,829	2,76,799	2,24,645	2,78,602
E OTHERS	3,442	2,572	1,511	8,211	4,457	6,120
Total	12,23,609	10,61,728	9,21,757	32,58,464	25,96,859	35,73,897
Less : Inter- Segment Revenue	97,631	91,826	85,258	2,75,846	2,40,356	3,28,033
Sales / Income from Operations	11,25,978	9,69,902	8,36,499	29,82,618	23,56,503	32,45,864
Dates y Internal Property						
2 Segment Results (Profit before Interest and Tax)						
A. TRANSMISSION SERVICES		į				4 405
1) NATURAL GAS	62,083	55,623	66,567	1,82,910	2,02,685 23.645	2,56,125 30,759
II) LPG	7,753	7,222	8,442 20,591	21,872 92,269	52,397	79,494
B. NATURAL GAS TRADING	32,299	28,659 40,405	19,540	1,03,486	75,156	1,18,825
C. PETROCHEMICALS	38,745 30,548	35,213	15,006	88,612	55.856	48,577
D. LPG AND LIQUID HYDROCARBONS  E OTHERS	(4,357)	(8,182)	(1,671)	(15,890)	(7,833)	(10,560
Total	1,67,071	1,58,940	1,28,475	4,73,259	4,01,906	5,23,220
Less: (i) Interest	2,073	2,262	1,645	6,414	4,873	8,286
(ii) Other Un-allocable Exependiture	7,415	11,829	11,382	26,645	26,125	35,372
(iii) Other Un-allocable Income	(2,217)	(11,967)	(19,222)	(20,707)	(39,203)	(44,437
Total Profit before Tax	1,59,800	1,56,816	1,34,670	4,60,907	4,10,111	5,23,999
3 Capital Employed (Segment Assets - Segment Liabilities)						
A. NATURAL GAS TRANSMISSION / TRADING	14,09,958	13,20,610	9,56,357	14,09,958	9,56,357	9,80,270
	79,559	81,191	82,674	79,559	82,674	85,500
B. LPG TRANSMISSION	1,61,904	1,54,480	1,76,801	1,61,904	1,76,801	1,65,038
C. PETROCHEMICALS	93,025	1,12,584	93,453	93,025	93,453	64,249
D. LPG AND LIQUID HYDROCARBONS	(14,414)	(7,356)	(3,484)	(14,414)	(3,484)	(8,41
E OTHERS F UN-ALLOCABLE	11,00,435	9,96,564	10,08,791	11,00,435	10,08,791	10,33,01
Total	28,30,467	26,58,073	23,14,592	28,30,467	23,14,592	23,19,658

Note : Others Segment includes GAILTel, E&P, City Gas and Power Sector.





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## **Notes**

- 1. The above financial results have been reviewed by the Audit Committee and approved by the Board of Directors at its meetings held on 23<sup>rd</sup> January 2012. Limited Review of the Financial Results has been carried out by the Statutory Auditors of the company.
- 2. In terms of the decision of the Government of India to share the under recoveries on LPG, the company has provided discount of ₹ 53612 lac for the quarter ended 31<sup>st</sup> December, 2011 (Previous year corresponding quarter : ₹ 41768 lac) and ₹ 178464 lac for the period ended 31<sup>st</sup> December, 2011 (Previous year corresponding period : ₹ 120953 lac).
- 3. Other expenditure for the quarter ended 31<sup>st</sup> December, 2011 includes ₹ 5798 lac (Previous year corresponding quarter : ₹ 3207 lac) and ₹ 19930 lac for the period ended 31<sup>st</sup> December 2011 (Previous year corresponding period : ₹ 10138 lac) on account of Survey Expenses and write off of Dry well Expenditure in Exploration & Production (E&P) business segment.
- 4. In view of option allowed by the Ministry of Corporate Affairs vide its notification dated 29<sup>th</sup> December, 2011 on Accounting Standard 11, the Company during the quarter has capitalized the exchange loss on loans against purchase of fixed assets which were hitherto charged to Profit & Loss account. Accordingly, exchange loss for the quarter ended 31<sup>st</sup> December 2011 of ₹ 10507 lac (Previous year corresponding quarter: Nil) and ₹ 10507 lac for the period ended 31<sup>st</sup> December, 2011 (Previous year corresponding period: Nil) has been charged to the cost of fixed assets.
- 5. There were nil investors' complaint pending at the beginning of the quarter, thirteen complaints were received, all the complaints were resolved and no complaints were pending at the close of the quarter.
- 6. Previous period figures have been regrouped / rearranged, wherever required.

For GAIL (India) Limited

(P.K.Jain)

**Director (Finance)** 

Place: New Delhi Date: 23.01.2012

