

S. No.	Section	Length (in Km)	Capacity in MMTPA	Section	Length(in Km)	Capacity in MMTPA	Cumulative length from RIL	Cumulative length from Kandla	Actual throughput 2018-19 in MMTPA
1	EOL to RIL Jamnagar	23.69	0.5	Kandla to Samakhiali	67	1.5			0.32
2	RIL Jamnagar to Samakhiali	166.86	2.0						1.54
3	Samakhiali to Nasirabad	577.62	2.5	Samakhiali to Nasirabad	577.62	2.5	768.17	644.62	2.85
4	Nasirabad to Mansaram pura	121.50	2.2	Nasirabad to Mansaram pura	121.5	2.2	889.67	766.12	2.35
5	Mansaram pura to SV-63	206.71	1.72	Mansaram pura to SV-63	206.71	1.72	1,096.38	972.83	1.91
6	SV-63 to Piyala	27.46	1.57	SV-63 to Piyala	27.46	1.57	1,123.84	1000.29	1.77
7	Piyala to M Khadar	34.74	1.19	Piyala to M Khadar	34.74	1.19	1,158.58	1035.03	1.44
8	M khadar to Loni	36.97	0.95	M khadar to Loni	36.97	0.95	1,195.55	1072	1.14

8. Technical Parameters:

(a). Inlet Pressure at entry point:

1. NEL DT	6 to 11 Kg/cm ²
2. RIL DT	4 to 7 Kg/cm ²
3. IOCL Kandla DT	15 to 22 Kg/cm ²

(b). Grade band at entry point: JLPL As per IS-4576:2018

(c). Temperature: 15-25 Degree Centigrade

(d). Other element as per schedule II: N.A.

9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

10. Preference on entry and exit points: Coordinated by OMC Coordinator i.e. IOCL

Declaration of LPG Pipeline Capacity

Name of Entity: GAIL (India) Ltd

Name of Pipeline: Vizag-Secunderabad LPG Pipeline (VSPL)

Details of Capacity of Pipeline:

Name of Section	Capacity approved by PNGRB		Breaking up of Capacity for period-----MMT				
	Total Including Common Carrier (MMTPA)	Common Carrier (MMTPA)	Own Requirement	Firmed-up Capacity with other entities for a period of at least one year	Contracted	Available	Common Carrier Capacity with other entities for a period of less than one year
Vizag to Secunderabad	1.33	0.266	NIL	1.33	NIL	NIL	NIL

4. Number of entry points on the pipeline route: Three

5. Location of entry points:

1. HPCL Petro Park (Refinery)
2. HPCL Petro park (Cavern/SALPG)
3. East India Petroleum Ltd. (EIPL)

6. Number of exit points: Seven

7. Location of exit points:

1.	RT HPCL Rajahmundry	2.	RT HPCL G Konduru	3.	RT IOCL G Konduru	4.	RT BPCL G Konduru
5	RT HPCL Cherlapalli	6	RT IOCL Cherlapalli	7	RT BPCL Cherlapalli		

	Section	Length (in Km)	Cumulative Length	Capacity in MMTPA	Actual Throughput MMTPA (2018-19)
1	Vizag - Rajahmundry - Vijayawada section	342.99	342.99	1.33	1.12
2	Vijayawada - Suryapet - Secunderabad section	233.91	576.90	0.77	0.65

8. Technical Parameters:

(a). Inlet Pressure at entry point:

1.	HPCL Petro Park (Refinery)	08-11 Kg/cm2
2.	HPCL Petro park (Cavern/SALPG)	18-24 Kg/cm2
3.	East India Petroleum Ltd (EIPL)	08-10 Kg/cm2

(b). Grade band at entry point: VSPL As per IS-4576:2018

(c). Temperature: 15-25 Degree Centigrade

(d). Other element as per schedule II: N.A.

9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

10. Preference on entry and exit points: Coordinated by OMC Coordinator i.e. HPCL